

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1498' from the north line

460' from the east line

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

200'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

235' plus

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2 1/2

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4158' ungraded ground

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	200'	18 sacks

- 1, 2, 4, 5, 8, 9
3. surface formation Supai
6. estimated top of the geological marker Goodridge 200' plus
7. anticipated depth of water, oil, or gas Goodridge 200' plus, oil only
10. pressure equipment, none, Goodridge zone is shallow and carries very
little or no gas
11. circulating medium, air and foam
12. testing, logging, samples only by geologist
13. abnormal pressures or temperatures, ~~and~~ none, no hydrogen sulfite
14. anticipated starting date, when approved or within a reasonable time
there after

duration of drilling operation, six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W E Sreen

TITLE

President

DATE

10-8-82

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-21-82

BY: *Norman L. Stout*

COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM

WELL NO. 12 X 12

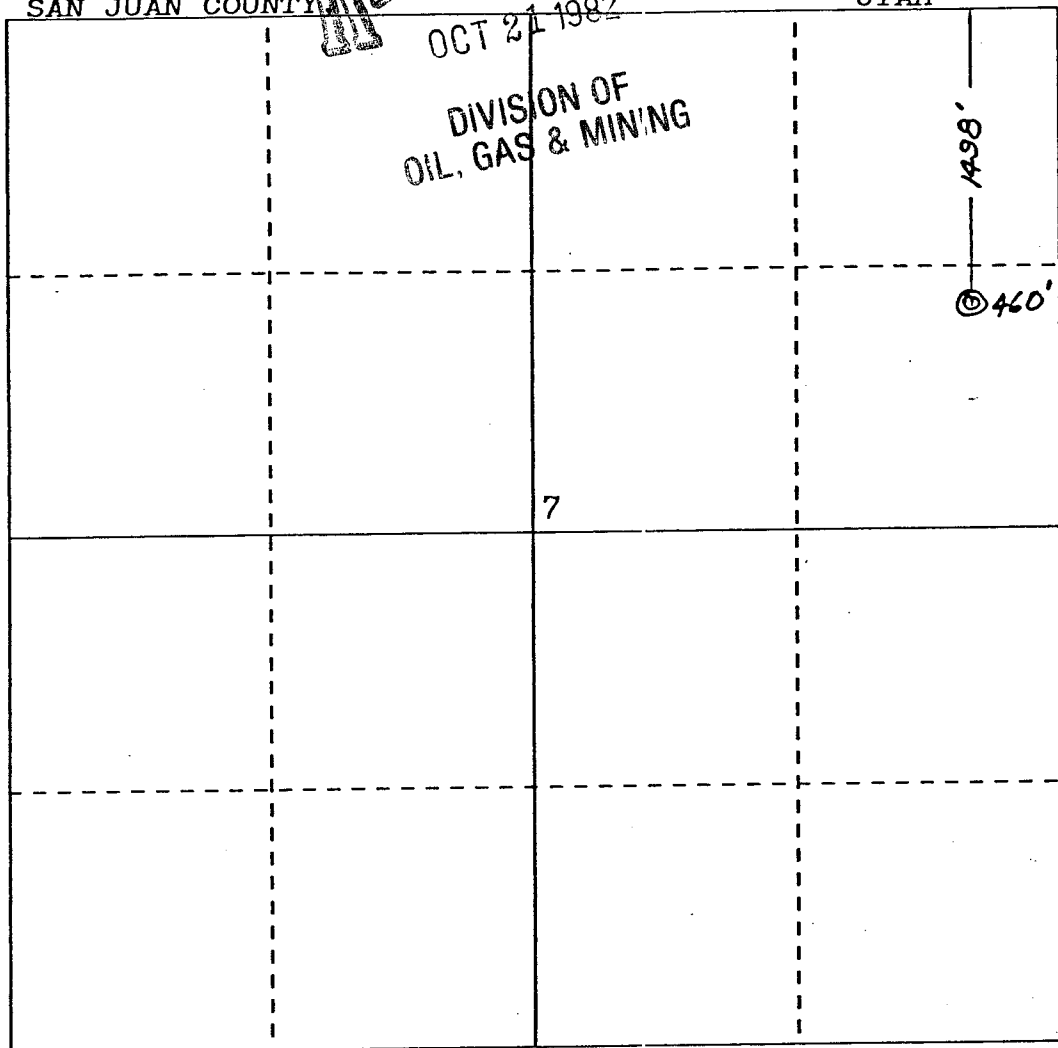
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 1498 FEET FROM THE NORTH LINE AND
460 FEET FROM THE EAST LINE

ELEVATION 4158 UNGRADED GROUND

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED August 27, 19 82

UNITED STATES MINERALS MANAGEMENT SERVICE
DEPARTMENT OF THE INTERIOR
OIL & GAS OPERATIONS
GEOLOGICAL SURVEY
RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐SALT LAKE CITY, UTAH
PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1498' from the north line

460' from the east line

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

200'

16. NO. OF ACRES IN LEASE

160 7/12

17. NO. OF ACRES ASSIGNED
TO THIS WELL

2 1/2

19. PROPOSED DEPTH

235' plus

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4158' ungraded ground

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

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10. pressure equipment, none, Goodridge zone is shallow and carries very little or no gas
11. circulating medium, air and foam
12. testing, logging, samples only by geologist
13. abnormal pressures or temperatures, ~~and~~ none, no hydrogen sulfite
14. anticipated starting date, when approved or within a reasonable time there after

duration of drilling operation, six days

RECEIVED
OCT 15 1982MINERALS MANAGEMENT SERVICE
DURANGO, CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

President

DATE

10-8-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

E. W. Guynn

TITLE District Oil & Gas Supervisor

DATE

NOV 12 1982

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-
DATED 1/1/80

f. 240

COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM

WELL NO. 7

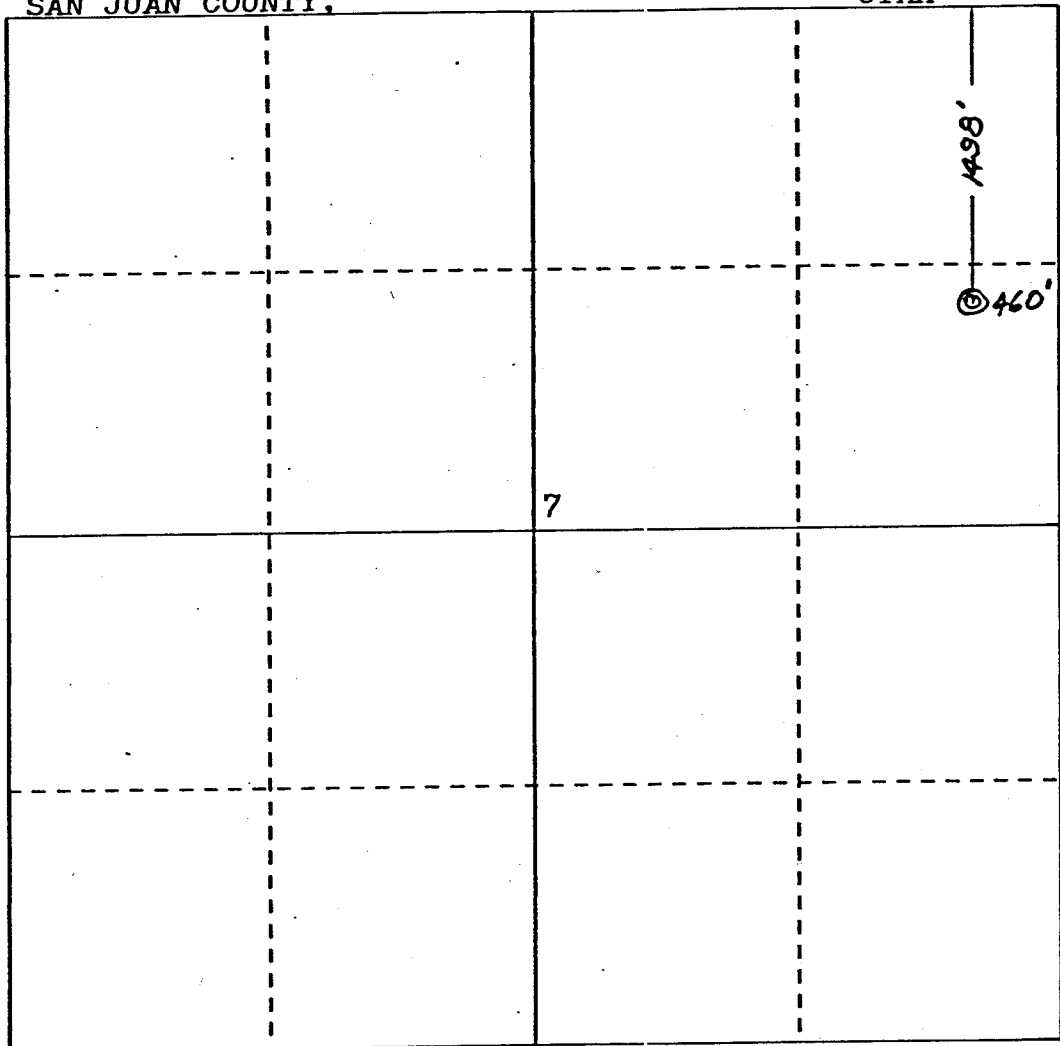
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 1498 FEET FROM THE NORTH LINE AND
460 FEET FROM THE EAST LINE

ELEVATION 4158 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED August 27, 19 82

Wesgra Corporation
Well No. 12
Section 7, T.42S., R.19E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 1 lb/acre Fourwing saltbush (Atriplex canescens)
 2 lbs/acre Shadscale (Atriplex confertifolia)
 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30313.
3. The access shall be upgraded to BLM Class III road specifications.

OPERATOR WESGPA COAP DATE 10-21-82

WELL NAME GERAULP-GASDM #12

SEC NESE 7 T 42S R 19E COUNTY SAN JUAN

43-037-30843
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☐☐

NID

☒

PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

RJF. ✓

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

156-3 4-15-80
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER 156-3

☐ UNIT NO

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

October 21, 1982

Wesgra Corporation
P. C. Box 14
Mexican Hat, Utah 84531

RE: WELL No. Gebauer-Groom #12
NESE Sec. 7, T.42s, R.19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. PEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-39843.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-2303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Clint Howell

3. ADDRESS OF OPERATOR

Blanding Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1498' from the north line

460' from the east line

14. PERMIT NO.

43-037-30843

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

4158' ungrades ground

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

Sec. 7, T. 42S, R. 10E

12. COUNTY OR PARISH

San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Change of Operator ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SEEDING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)*

Change of operator from Wesgra Corporation to Clint Howell. Clint Howell accepts 10 pt. drilling plan, 13 pt. surface use plan, and all requirements and stipulations of the application for permit to Drill; along with the required reports.

Clint Howell

18. I hereby certify that the foregoing is true and correct

SIGNED Clint Howell

TITLE Operator

DATE 10-28-63

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CLINT HOWELL

WELL NAME: #12 Gebauer Groom

SECTION SENE 7 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR George Cetty

RIG # 2

SPUDDED: DATE 11-5-83

TIME

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Bill Skeen

TELEPHONE # (801) 683-2227

DATE 11-8-83 SIGNED CJ

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Clint Howell

3. ADDRESS OF OPERATOR

P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 20' 7" casing - 5 sacks cement

Set 11-5-83

5. LEASE

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer, SE GORDON

9. WELL NO.

1012

10. FIELD OR WILDCAT NAME

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7 425, 1915

12. COUNTY OR PARISH

SAN JUAN

13. STATE

Utah

14. API NO.

43-037-30843

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4158'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Clint Howell TITLE operator

DATE 11-10-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 30, 1984

Mr. Clint Howell
P.O. Box 754
Blanding, Utah 84511

Dear Mr. Howell:

SUBJECT: See Attached Well List

Our records indicate that you have not filed the monthly drilling report on the subject wells for the months of November 1983 through the present.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Enclosed are the necessary forms for your convenience in bringing these wells into compliance with the aforementioned rule.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

Enclosures (12)

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

Mr. Clint Howell

Attachment 1

July 30, 1984

Well No. Gebauer-Groom #6
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30858

Well No. Gebauer-Groom #7
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30839

Well No. Gebauer-Groom #8
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30840

Well No. Gebauer-Groom #9
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30841

Well No. Gebauer-Groom #10
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30842

Well No. Gebauer-Groom #11
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30876

Well No. Gebauer-Groom #12
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30843

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Gebaur - Groom

9. WELL NO.

twelve 12

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 7, 42S, 19E

12. COUNTY OR
PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Clinton K. Howell

3. ADDRESS OF OPERATOR

58 North Main Street Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1498' from the north line

At top prod. interval reported below

Same

460' from the east line

At total depth

Same

NESE

14. PERMIT NO.

API # 43-037-30843

DATE ISSUED

10-21-82

12. COUNTY OR
PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED

11-5-83

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

8-22-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4158 Grd.

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

233

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

CABLE TOOLS

0'-233'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Goodridge 211-228.5

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Samples

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
7 5/8"	20	30	9"	7 Sacks
5 1/2"	17	222	6 3/4"	18 Sacks

RECEIVED

SEP 7 1984

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)

DIVISION OF OIL
GAS & MINING

31. PERFORATION RECORD (Interval, size and number)

None

Open Hole 211-228.5'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
211-228.5'	Acid, 400 gal
	20 bbl oil to flush

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
* 8-22-84		* Pumping - Waiting for Utah Power & Light Co to hook up Electricity				Producing - Pending Elec.	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
08-22-84	24		→	1	TSTM	—	TSTM
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	1	TSTM	—	39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

W. E. Skeen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Phil B. Acorn

TITLE

Production Mgr.

DATE

8-31-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (diffusers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			SUPAI	SURFACE	
			GOODRIDGE	211'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Howell Oil Co.

3. ADDRESS OF OPERATOR

58 N. Main ~~P.O. Box 754~~, Blanding, Utah 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1498' from North line 460' from east line

AT TOP PROD. INTERVAL: 211'

AT TOTAL DEPTH: 233'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☒

☐
☐
☐
☐
☐
☐
☐
☐

(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandon because of a poor cement job.

Method of plugging, go in with drill pipe and start pumping cement from the bottom, fill pipe then put in pump down plug and pressure up and hold until cement sets up.

Purpose to re drill 20' north of present location

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/22/85
BY: John R. Baya

Federal approval of this action
is required before commencing
operations.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE V-President DATE 4-11-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instructions
verse side)

ATB
a re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303	
2. NAME OF OPERATOR Howell Oil Co. Nesgra Corp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 754, Blanding, Utah 84511		7. UNIT AGREEMENT NAME GabaadanaSkeenXX	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1498' from the north line 450' from the east line		8. FARM OR LEASE NAME Gebauer-Skeen	
14. PERMIT NO. 43-037-30845		9. WELL NO. twelve	
15. ELEVATIONS (Show whether DY, RT, GR, etc.) 4158' ungraded ground		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other) redrill	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

well #12 abandoned because of a poor cement job, plugged by going to bottom with drill pipe and pumping cement all the way to top and then putting in pump down plug and putting pressure on zone.

Propose to redrill same 20' south and 10' east of original hole under the designation 12-X.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/1/85
BY: John R. Baga

18. I hereby certify that the foregoing is true and correct

SIGNED	W. E. Skeen	TITLE	partner	DATE	5-16-85
(This space for Federal or State office use)					
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

*See Instructions on Reverse Side